

Table 1. Working Storage Capacity by PAD District as of September 30, 2014
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	Ending Stocks	Utilization Rate ¹
	1	2	3	4	5			
Refineries								
Crude Oil	15,408	18,877	75,006	4,006	34,756	148,053	92,706	63%
Fuel Ethanol	151	144	272	127	69	763	596	78%
Natural Gas Plant Liquids and Liquefied Refinery Gases ²	1,151	10,857	25,054	587	2,166	39,815	19,826	50%
Propane/Propylene (dedicated) ³	405	3,648	4,061	51	197	8,362	4,793	NA
Motor Gasoline (incl. Motor Gasoline Blending Components)	8,493	26,335	54,446	6,373	26,938	122,585	68,611	56%
Distillate Fuel Oil	5,508	13,795	28,419	3,882	10,175	61,779	30,836	50%
Kerosene and Kerosene-type Jet Fuel	1,169	4,007	9,849	654	6,816	22,495	13,266	59%
Residual Fuel Oil	1,476	3,070	9,104	473	7,054	21,177	9,459	45%
Asphalt and Road Oil	2,323	8,169	5,125	2,106	2,013	19,736	7,820	40%
All Other ⁴	13,686	29,906	89,240	6,750	34,462	174,044	94,025	54%
Total ⁵	49,365	115,160	296,515	24,958	124,449	610,447	337,145	55%
Bulk Terminals (Including Fuel Ethanol Plants) ⁶								
Fuel Ethanol	13,204	13,644	5,673	421	4,231	37,173	18,063	49%
Natural Gas Plant Liquids and Liquefied Refinery Gases ²	11,030	62,013	306,012	1,280	7,692	388,027	155,427	40%
Propane/Propylene (dedicated) ³	7,961	26,723	86,149	596	2,716	124,145	65,861	NA
Motor Gasoline (incl. Motor Gasoline Blending Components)	80,307	50,252	54,232	3,565	22,392	210,748	97,082	46%
Distillate Fuel Oil	78,355	34,891	29,455	2,435	14,405	159,541	69,798	44%
Kerosene and Kerosene-type Jet Fuel	13,540	6,577	6,499	533	8,308	35,457	17,363	49%
Residual Fuel Oil	24,836	1,328	40,348	-	4,127	70,639	27,129	38%
Asphalt and Road Oil	10,788	14,126	5,233	2,051	3,626	35,824	10,769	30%
All Other ⁷	8,803	3,743	18,004	91	5,261	35,902	10,615	30%
Total	240,863	186,574	465,456	10,376	70,042	973,311	406,246	42%
Product Pipelines								
Fuel Ethanol	-	-	-	-	-	-	-	-
Natural Gas Plant Liquids and Liquefied Refinery Gases ²	-	2,497	3,304	-	-	5,801	2,426	42%
Propane/Propylene (dedicated) ³	-	425	745	-	-	1,170	551	NA
Motor Gasoline (incl. Motor Gasoline Blending Components)	13,986	8,998	15,641	327	999	39,951	9,682	24%
Distillate Fuel Oil	8,434	5,840	12,335	331	667	27,607	7,431	27%
Kerosene and Kerosene-type Jet Fuel	4,645	2,180	4,598	-	343	11,766	2,457	21%
All Other ⁸	-	2	60	19	2	83	-	0%
Total	27,065	19,517	35,938	677	2,011	85,208	21,996	26%
Crude Tank Farms								
Crude Oil (Excluding SPR)	3,974	117,253	210,614	13,139	27,899	372,879	146,797	39%
Cushing, Oklahoma	--	70,812	--	--	--	70,812	17,680	25%
Strategic Petroleum Reserve	-	-	727,000	-	-	727,000	690,038	95%

¹ Utilization rate for refineries, bulk terminals and fuel ethanol plants equals stocks divided by storage capacity.

Utilization rates for product pipelines and crude tank farms equals stocks divided by storage capacity of tanks and underground caverns. It does not include pipeline fill.

² Includes storage capacity for ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, isobutylene, and pentanes plus stored separately or in mixes.

³ Dedicated Propane/Propylene storage capacity includes storage capacity for propane and propylene stored separately. It excludes capacity for storing propane and propylene as a component of mixed natural gas plant liquids and liquefied refinery gases. Ending stocks are provided for comparison, but storage capacity utilization is not calculated because ending stocks include propane and propylene stored in mixes as well as in dedicated storage.

⁴ All Other storage capacity at refineries includes oxygenates and renewable fuels (except fuel ethanol), other hydrocarbons, unfinished oils, aviation gasoline, aviation gasoline blending components, special naphthas, lubricants, petrochemical feedstocks, wax, and miscellaneous products.

⁵ Excludes petroleum coke.

⁶ Includes ending stocks of fuel ethanol at ethanol plants. Excludes ending stocks of pentanes plus, MTBE, ETBE, other oxygenates, finished motor gasoline and motor gasoline blending components at fuel ethanol plants.

⁷ All Other storage capacity at terminals includes oxygenates and renewable fuels (except fuel ethanol), unfinished oils, aviation gasoline, aviation gasoline blending components, special naphthas, lubricants, wax, and miscellaneous products.

⁸ All Other storage capacity at pipelines includes oxygenates and renewable fuels (except fuel ethanol), aviation gasoline, residual fuel oil and miscellaneous products.

Source: Energy Information Administration, Form EIA-810 "Monthly Refinery Report", Form EIA-812 "Monthly Product Pipeline Report", Form EIA-813 "Monthly Crude Oil Report", Form EIA-815 "Monthly Bulk Terminal and Blender Report", Form EIA-819 "Monthly Oxygenate Report"